

# Bassøe Friday Report

Week 34 – 26.08.2005

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Nr 34. Vol 28

## Tanker chartering – Crude

### Market comments

Last week's upswing in the VLCC market came to a halt this week, with very little fresh enquiry. Nervous owners, of especially s/h ships, accepted lower rates for every new fixture. The upcoming 'Bankholiday' in London will test Owners' patience. About 50 deals have been concluded thus far for September. With about 80 VLCC's left able to give September canceling in the MEG, it appears demand will have to stay very strong should Owners hope for any improvement in ratelevels.

Not a very active week in the Suezmax market. Rates, however, are up in all areas, mainly due to shortage of tonnage with loading dates prior to the 20th September. Aframax market is down especially in the Med and Caribs. Cross-Nsea is also slightly down, whilst Baltic is unchanged. East of Suez remains unchanged from last week.

VLCC (DH)		Current trend: <b>Weaker</b>		
Route	WS today	Last week	USD/day	
270' MEG – Korea	70.0	77.5	26,790	
275' MEG – UKC	65.0	67.5	31,104	
260' Bonny – LOOP	65.0	70.0	25,005	

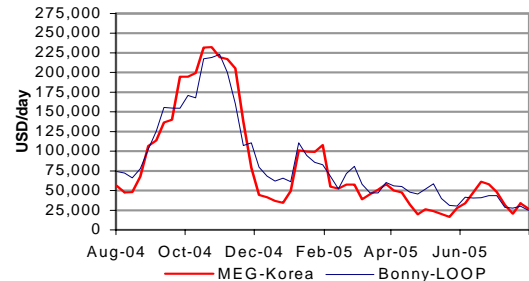
Suezmax		Current trend: <b>Improving</b>		
Route	WS today	Last week	USD/day	
130' Bonny – Phila.	125.0	112.5	31,746	
130' MAF – Ningpo	145.0	115.0	36,994	
135' Novo – Augusta	120.0	110.0	41,242	

Aframax		Current trend: <b>Weaker</b>		
Route	WS today	Last week	USD/day	
80' TEES – R.dam	145.0	160.0	41,296	
70' PLC – Texas	142.5	162.5	15,853	
80' MEG – Singapore	175.0	170.0	27,765	

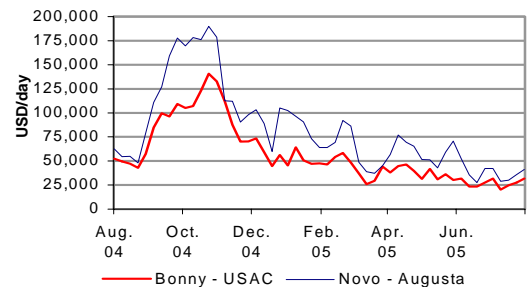
VLCC availability in MEG (# vessels)		
	Single hull	Double hull
Spot	3	0
Next 30 days	41	23

Bunkers (USD/mt)			
Fujairah	294	Rotterdam	273

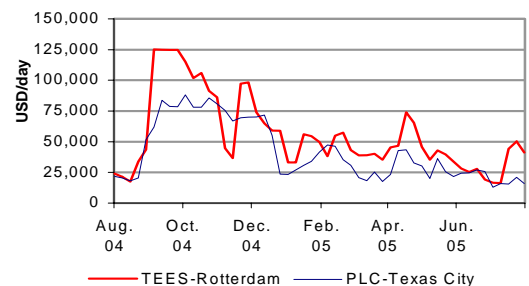
### VLCC earnings



### Suezmax earnings

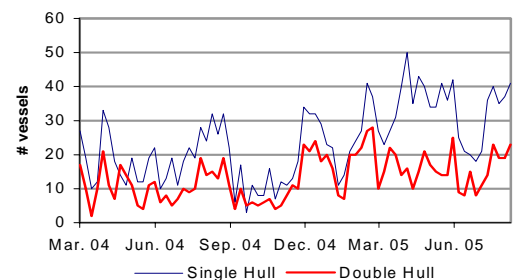


### Aframax earnings



### VLCC availability in MEG

# vessels next 30 days ex. FRO and TI



P.F. Bassøe AS  
Enterprise Number: NO-927161052  
P O Box 1723 Vika  
N-0121 Oslo, Norway  
Dronning Mauds gt. 3

Phone +47 22 01 08 00  
Fax +47 22 01 08 10  
Telex +56 76766 basso n

E-mail Internet bassoe@pfbassoe.no  
E-mail Comtext A43NN076  
www.pfbassoe.no



# Tanker chartering – Clean

## Market Comment

The rates in all main clean product trades went up this week. US gasoline demand pushes the Transatlantic and Car/US rates up and we have also seen an improvement in the European shorthaul markets. LR1 and 2 East are firm and MR Sing/Japan picked up late in the week.

### Market assessment – MR

Route	WS today	Last week	USD/day
30' Spore - Japan	290.0	277.5	15,514
37' Cont. - US	262.5	250.0	20,512
38' Car. - USAC	245.0	240.0	17,726

### Market assessment – LR

Route	WS today	Last week	USD/day
55' MEG – Japan	245.0	210.0	27,845
75' MEG – Japan	220.0	237.5	33,131

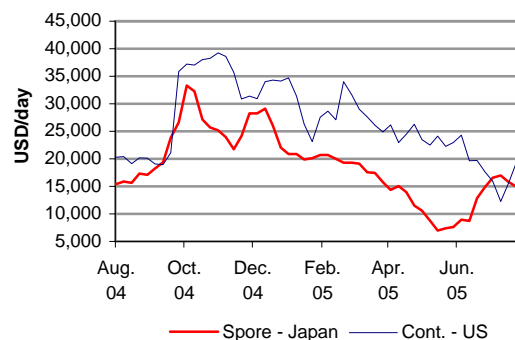
## Freight derivatives

Bullish clean, Crude in the doldrums. This has been the general sentiment of the market this week. TD3, usually by far the most actively traded route, has been bypassed by the clean routes both in terms of activity and market movement. Especially the far eastern crude routes gathered strong momentum. On the crude side TD5 prompt showed a end of week rally, while VLCC's remained stable - especially for the Q4 which seems very well supported at the WS110.

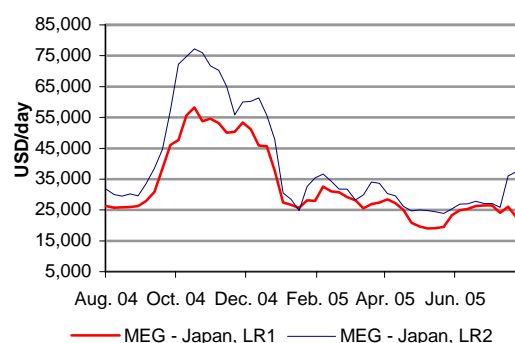
### Weekly change in key FFA contracts

Sep	Oct	Q4	Q1'06	Q2'06	CAL06
<b>TD3 MEG-Japan, 250' dwt</b>					
81.0	98.0	112.5	100.0	86.0	89.0
-4.0	-2.0	0.0	0.0	-1.0	0.0
<b>TD 5 West Africa – USAC, 130' dwt</b>					
127.5	145.0	165.0	152.5	126.0	133.0
5.5	-5.0	0.0	0.0	0.0	-2.0
<b>TD 7, North Sea, UKC, 80' dwt</b>					
128.0	153.0	170.0	165.0	131.0	142.0
-11.0	-7.0	0.0	0.0	0.0	-0.5
<b>TC 2 Cont-USAC, 37' dwt</b>					
284.0	305.0	316.0	297.5	255.0	253.0
14.0	15.0	9.0	5.0	7.5	4.0
<b>TC 5, MEG-Japan, 55' dwt</b>					
265.0	290.0	300.0	272.5	220.0	230.0
17.5	20.0	17.5	15.0	0.0	5.0

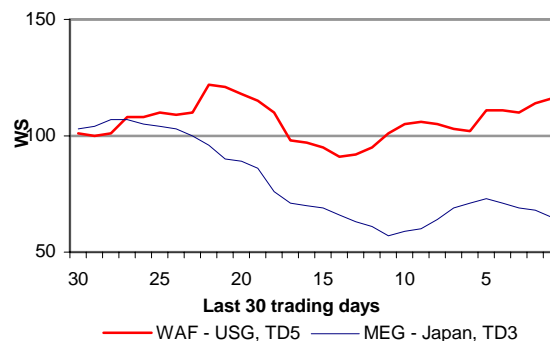
### MR earnings



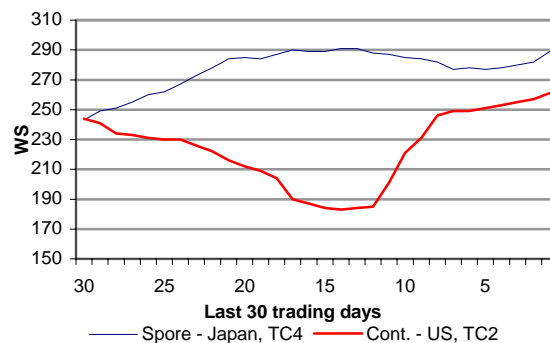
### LR earnings



### BITR rates, crude



### BITR rates, clean



# Sale and purchase

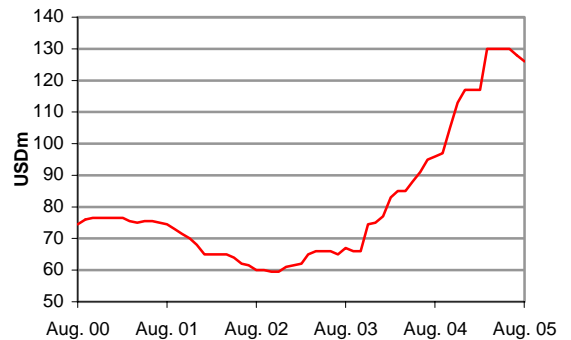
## Market comment

Little activity in both the wet and the dry sector this week with only a few sales to report. Both sellers and buyers are showing only minor interest as uncertainty continues to be the dominant factor.

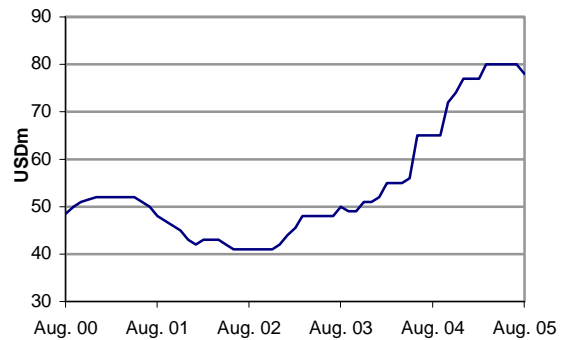
## Second hand values

Vessel /USDm	Latest	1 mth	2 mth	3 mth	12 mth
300' D/D 3 yrs	126.0	128.0	130.0	130.0	96.0
300' D/D 10	96.0	98.0	100.0	100.0	68.0
280' S/S 1990	52.0	56.0	56.0	58.0	47.0
150' D/D 3 yrs	78.0	80.0	80.0	80.0	65.0
150' D/D 10	64.0	66.0	66.0	67.0	50.0
140' S/S 1990	26.0	28.0	28.0	29.0	23.0
105' D/D 3 yrs	64.0	65.0	65.0	65.0	54.0
95' D/D 10yrs	46.0	46.0	46.0	47.0	37.0
95' S/S 1990	20.0	21.0	21.0	23.0	21.0
70' D/D 3 yrs	48.0	48.0	48.0	48.0	40.0
47' D/D 3 yrs	45.0	45.0	45.0	45.0	37.5
45' D/D 10 yrs	33.0	33.0	33.0	33.0	24.0
40' S/S 1990	14.0	15.0	15.0	16.0	13.0

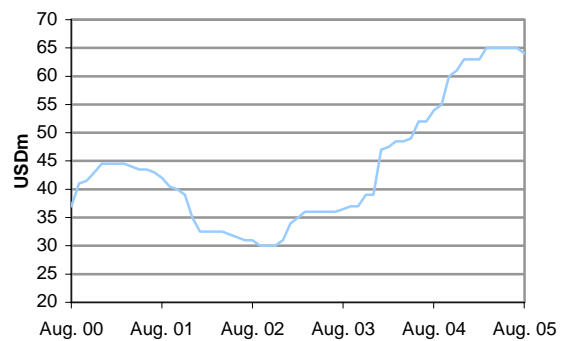
VLCC – 3 year old



Suezmax – 3 year old



Aframax – 3 year old



## S&P Transactions

### Tankers

M/T "TORRES SPIRIT" - 96,144 TDW, BUILT 1990 NAMURA IMARI (COILED) SOLD USD 21/22 MILL TO NANJING.

M/T "CHALLENGE EXPRESS" - 68,536 TDW, BUILT 1991 NAMURA IMARI (DOUBLE HULL, COILED, COATED) SOLD USD 24.2 MILL TO B+H OCEAN CARRIERS

M/T "TARNSUND" - 8,828 TDW, BUILT 1989 AUKRA INDUSTRIER (DOUBLE HULL, COILED) SOLD USD 15 MILL TO ALBA SHIPPING

### Bulkers

MS "CAPE LILA" - 149,511 TDW, BUILT 1989 CHINA SB CORP SOLD USD 27 MILL TO POLEMBROS SHIPPING, GREECE.

M/S "PROSPEROUS" - 149,498 TDW, BUILT 1990 CHINA SB KAOHSIUNG SOLD REGION USD 31/32 MILL TO GREEK BUYERS.

M/V "STAR OF EMIRATES" - 75,000 TDW, BUILT 2004 SANOYAS SOLD USD 41 MILL TO GREEK BUYERS.

M/V "PEARL OF FUJAIRAH" - 65,000 TDW, BUILT 1987 JIANGNAN SOLD USD 15 MILL INCLUDING TC UNTIL JANUARY 06 AT USD 16,000/DAY TO UNDISCLOSED BUYERS.

M/S "MARITIME LIGHT" - 71,037 TDW, BUILT 1990 NAMURA IMARI SOLD USD 24 MILL TO UNDISCLOSED BUYERS.

# Demolition

## Market comment

There are a few more sales concluded or about to be done in the scrap market, but only smaller size vessels. Generally prices are drifting sideways.

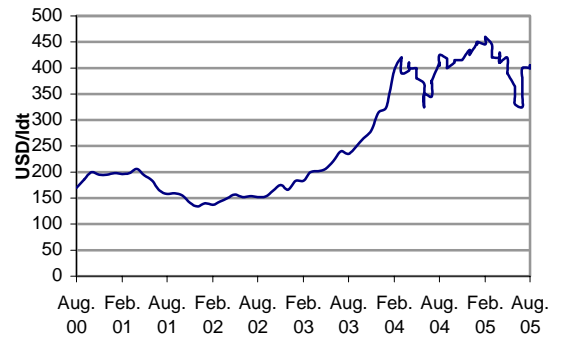
Demolition volume		
# vessels	YTD	Year ago
VLCC	1	4
Suezmax	2	9
Aframax	17	16

Demolition prices (tankers, USD/ldwt)			
China	India	Pakistan	Bangladesh
310	330	330	400

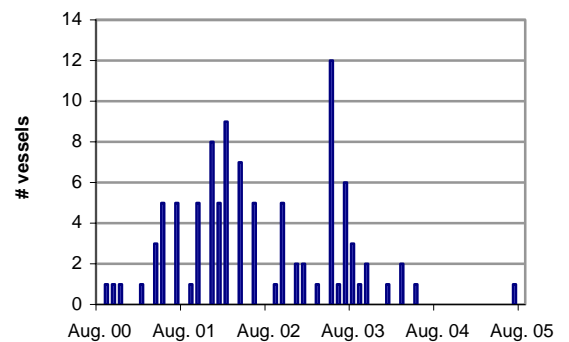
## Transactions

No transactions to report!

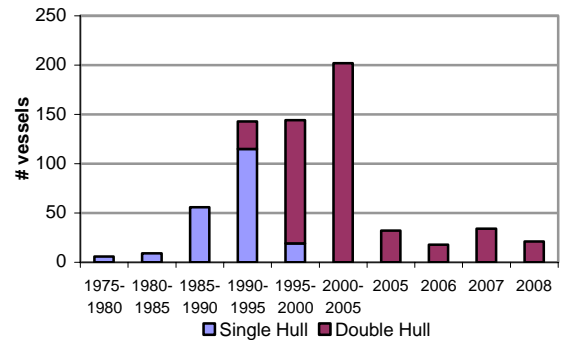
Demolition prices (VLCC, Bangladesh)



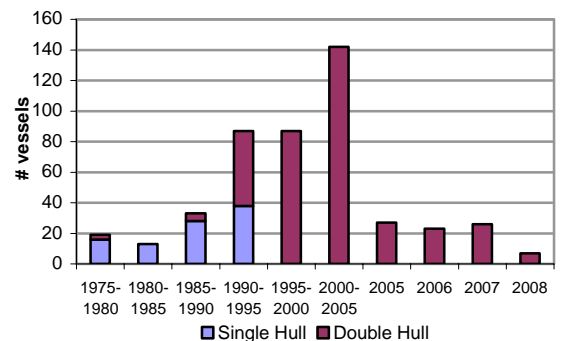
VLCCs sold for demolition



VLCC fleet – Age distribution



Suezmax fleet – Age distribution



## Research

US natural gas prices crossed the \$10/mbbtu threshold this week due to very strong demand driven by extreme US summer heat. The current price is the highest level in more than two years, and is up some 40% in just over a month. In fact, natural gas prices exceed heavy fuel oil prices in thermal value comparisons of energy prices. Heavy fuel oil costs about \$98.21/MWh, while natural gas has reached \$105/MWh. This should therefore be seen as bullish for the product tanker markets as it becomes comparably cheaper to use fuel oil. We expect fuel oil imports to rise as US refineries are already operating close to their limit. This is further supported by the historical strong correlation between the product tanker market and the natural gas price. In addition, the price structure in China with slowly rising retail gasoline prices and a revaluated currency should give a boost to their hunger for product imports.

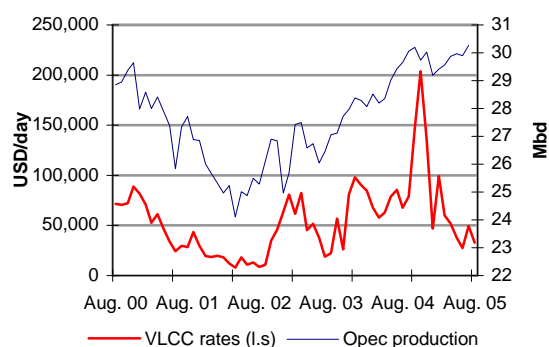
### Key market drivers

	2003	2004	2004E	2005E
World oil demand (%)	+2.3 %	+3.6 %	+2.1 %	+2.0 %
USA	+1.4 %	+3.5 %	+1.6 %	+1.2%
Europe	+1.6 %	+1.0 %	+0.2%	+0.1%
China	+11.0 %	+15.4%	+9.4%	+7.2%
Japan	+2.2 %	-2.7 %	+0.6 %	0.0%
Opec production (mbd)	27.1	29.1	29.9	30.5
FSU production (mbd)	10.3	11.2	11.6	11.7
<b>Fleet statistics</b>	<b>Current</b>	<b>2005P</b>	<b>2006E</b>	<b>2007E</b>
VLCC fleet (# vessels)	461			
Orderbook	95			
Deliveries		32	18	34
Suezmax fleet (# vessels)	329			
Orderbook	70			
Deliveries		27	23	27

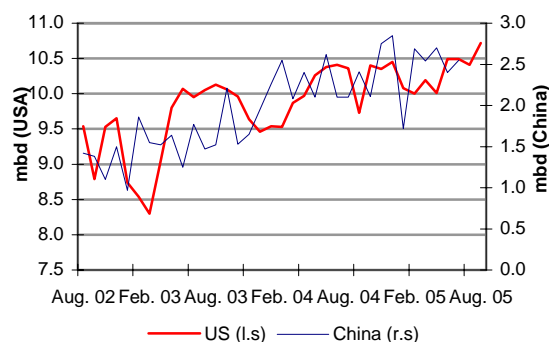
### Average earnings

	2003	2004	2005 YTD
VLCC, MEG – Korea	56,233	97,657	47,342
Suezmax, Bonny – Phila.	39,619	65,965	39,462
Aframax, TEES – R.dam	42,127	56,610	42,769

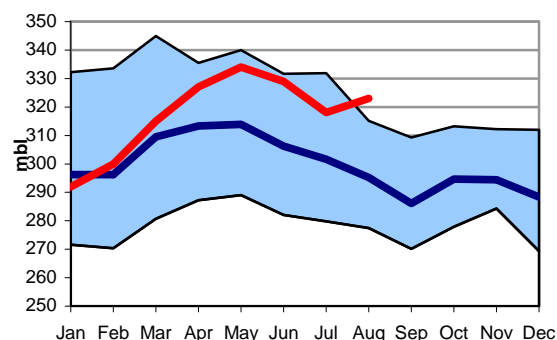
### VLCC rates vs. Opec production



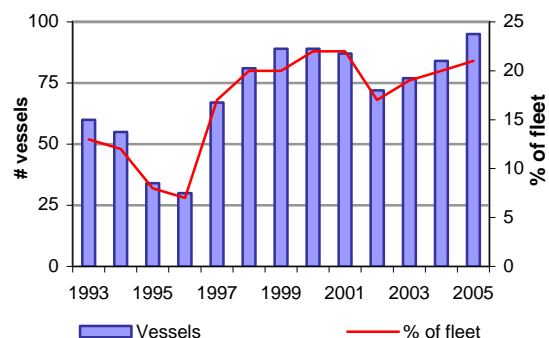
### Crude oil imports



### Crude oil inventories - USA



### VLCC orderbook



Source: IEA, DoE, Bassøe

## BROKERS OF P. F. BASSØE AS

	<b>AOH (+47)</b>	<b>Mobile (+47)</b>
Gerhard N. Dahl - President	22 95 19 94	91 16 42 35
Ole-Rikard Hammer - Managing Director	66 90 49 91	97 54 06 82
<b>SALE &amp; PURCHASE / NEWBUILDING / PROJECT</b>	<b>22 01 08 25</b>	
Herman Marcussen	22 49 59 90	91 34 00 97
Petter A. Thorendahl	22 44 63 83	90 12 33 06
<b>FREIGHT DERIVATIVES</b>	<b>22 01 08 50</b>	
Kristian Thunes	22 59 27 05	91 58 14 57
Fredrik Sagen Andersen	41 23 30 29	41 23 30 29
Nils Andreas Arnesen	22 43 05 25	90 18 46 49
Magnus Dehli	92 45 92 90	92 45 92 90
Alf Fjetland	92 63 44 95	92 63 44 95
<b>TANKER CHARTERING</b>	<b>22 01 08 20</b>	
Gerhard N. Dahl	22 95 19 94	91 16 42 35
Morten Austvold	64 86 78 11	91 70 50 31
Halvor Ellefsen	22 23 11 62	90 01 08 20
Vegard B. Eriksen	32 13 55 91	95 72 52 10
Lars Irgens	22 49 32 72	90 60 13 99
Bjørn-Erik Løkken	22 92 14 74	90 18 80 44
Morten Røine	67 59 11 11	90 61 44 72
Sebastian Venjar	98 62 41 50	98 62 41 50
<b>CLEAN</b>	<b>22 01 08 80</b>	
Tom Ranum	67 12 01 01	90 69 72 10
Knut Ebbesen	22 49 16 95	90 11 09 15
David Sand	66 82 01 05	90 14 34 31
Inge Wallentin	22 73 27 20	90 89 99 28
<b>OPERATION</b>	<b>22 01 08 30</b>	
Gustav Myreng	67 14 92 37	90 12 19 47
Åge Johnny Haug	69 88 56 80	90 03 55 40
Øystein Heggen	67 12 46 51	90 12 19 46
<b>RESEARCH</b>	<b>22 01 09 06</b>	
Ole-Rikard Hammer	66 90 49 91	97 54 06 82
Lars Kalbakken	67 12 42 12	90 02 25 25

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